

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/681

Dated: 05.11.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of October-18 .**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of October-2018 . The Energy accounts contain the following

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5 Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED

Annexure-1

**State Load Despatch Centre
Provisional Energy Accounts for the month of Oct'18**

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'18	0.00	0.00
	May'18	0.00	0.00
	June'18	0.00	0.00
	July'18	0.00	0.00
	Aug'18	0.00	0.00
	Sept'18	0.00	0.00
	Oct'18	0.00	0.00
GT	Apr'18	66.46	66.46
	May'18	66.41	66.44
	June'18	82.43	72.17
	July'18	73.14	71.87
	Aug'18	78.84	73.28
	Sept'18	73.9	73.38
	Oct'18	85.91	75.20
PPCL	Apr'18	65.98	65.98
	May'18	92.96	79.69
	June'18	92.44	84.44
	July'18	91.33	85.55
	Aug'18	67.62	81.92
	Sept'18	95.39	84.13
	Oct'18	98.26	86.17
Bawana	Apr'18	56.38	56.38
	May'18	58.03	57.22
	June'18	64.38	59.58
	July'18	69.78	62.17
	Aug'18	77.49	65.28
	Sept'18	86.33	68.78
	Oct'18	92.78	72.21
BTSPS#	Apr'18	60.92	60.92
	May'18	59.41	60.15
	June'18	60.20	60.61
	July'18	58.76	59.65
	Aug'18	57.88	59.29
	Sept'18	59.55	59.33
	Oct'18	28.22	54.83

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.
Availability of BTSPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \times \{N \times \text{IC} \times (100 - \text{Aux})\}}{N \times \text{IC} \times (100 - \text{Aux})} \%$$

AUX = Normative Auxiliary Energy Consumption in %
 Dci = Average Declared Capacity (in Ex-bus MW),
 IC = Installed Capacity (in MW) of the Generating station
 N = Number of days during the period i.e. month or the year as the case may be.
 PAFM = Plant Availability factor Achieved during the month in %
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) \times (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) \times (\text{PAFY} / \text{NAPAF})) \text{ subject to ceiling of } (\text{AFC}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Oct'18

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'18	33.420	18.990	22.770	17.730	7.090		
	May'18	33.420	18.990	22.770	17.730	7.090		
	June'18	33.420	18.990	22.770	17.730	7.090		
	July'18	33.420	18.990	22.770	17.730	7.090		
	Aug'18	33.420	18.990	22.770	17.730	7.090		
	Sept'18	33.420	18.990	22.770	17.730	7.090		
RPH	Oct'18	33.420	18.990	22.770	17.730	7.090		
	Apr'18	43.920	25.400	30.680	0.000	0.000		
	May'18	43.920	25.400	30.680	0.000	0.000		
	June'18	43.920	25.400	30.680	0.000	0.000		
	July'18	43.920	25.400	30.680	0.000	0.000		
	Aug'18	43.920	25.400	30.680	0.000	0.000		
GT	Sept'18	43.920	25.400	30.680	0.000	0.000		
	Oct'18	43.920	25.400	30.680	0.000	0.000		
	Apr'18	61.030	8.589	30.251	0.000	0.000	0.130	
	May'18	61.030	8.589	30.251	0.000	0.000	0.130	
	June'18	61.030	8.589	30.251	0.000	0.000	0.130	
	July'18	61.030	8.589	30.251	0.000	0.000	0.130	
PPCL	Aug'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Sept'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Oct'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Apr'18	28.290	16.070	19.280	30.300	6.060		
	May'18	28.290	16.070	19.280	30.300	6.060		
	June'18	28.290	16.070	19.280	30.300	6.060		
PPCL	July'18	28.290	16.070	19.280	30.300	6.060		
	Aug'18	28.290	16.070	19.280	30.300	6.060		
	Sept'18	28.290	16.070	19.280	30.300	6.060		
	Oct'18	28.290	16.070	19.280	30.300	6.060		

Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'18	31.130	18.000	21.750	7.300	1.820	10	10
	May'18	31.130	18.000	21.750	7.300	1.820	10	10
	June'18	31.130	18.000	21.750	7.300	1.820	10	10
	July'18	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'18	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'18	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Oct'18	31.130	18.000	21.750	7.300	1.820	10	10
	Apr'18	41.810	23.900	29.200	5.090			
	May'18	41.810	23.900	29.200	5.090			
	June'18	41.810	23.900	29.200	5.090			
	July'18	41.810	23.900	29.200	5.090			
	Aug'18	41.810	23.900	29.200	5.090			
MSW Bawana	Sept'18	41.810	23.900	29.200	5.090			
	Oct'18	41.810	23.900	29.200	5.090			

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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State Load Despatch Centre
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Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Oct'18	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto Oct'18	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto Oct'18	61.030	8.589	30.251	0.000	0.000	0.130
RPH	Upto Oct'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Oct'18	33.4200	18.9900	22.7700	17.7300	7.0900	

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.274	55.408	17.848	1.018	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.8556	1.7257	
UNCHAHAAR-IV	0.000	0.0000	0.0000	0.0000	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.481	55.563	17.898	1.020	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.6138	1.9676	
UNCHAHAR-IV	0.397	0.0000	0.0000	0.3970	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

**State Load Despatch Centre
Provisional Energy Accounts for the month of Oct'18**

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	36.598447
	BYPL	23.903611
	TPDDL	28.270371
	NDMC	19.997048
	MES	5.735076
	Total	114.504553
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	Total	-0.504000
GT(APM, PMT,RLNG)	BRPL	17.190053
	BYPL	4.230900
	TPDDL	17.959716
	IP	0.260400
	MES	0.000000
	Total	39.641070
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	32.876706
	BYPL	20.161379
	MES	8.494079
	NDMC	34.957021
	TPDDL	24.851315
	Total	121.340500

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

* **BTPS, PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated**

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	85	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

Note: 0.5 % Auxiliary Consumption at normative PLF of plant capavcity as a other part of expenses under fixed cost approved by commision for PPCL & GT.

DELHI TRANSCO LIMITED
State Load Despatch Centre
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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	72.970154
	BYPL	42.192614
	MES	4.264043
	NDMC	17.115163
	TPDDL	50.980993
	HARYANA	23.418673
	PUNJAB	23.418358
Total	234.360000	
Bawana (RLNG)	BRPL	37.318368
	BYPL	36.798023
	MES	0.287690
	NDMC	11.414025
	TPDDL	42.343101
	HARYANA	8.226483
	PUNJAB	8.226298
Total	144.613987	
Bawana (S-RLNG)	BRPL	12.922713
	BYPL	9.480254
	MES	0.128134
	NDMC	0.978106
	TPDDL	20.516471
	HARYANA	1.578384
	PUNJAB	0.927702
Total	46.531764	

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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	0.4009873	0.1315491	0.0745842	0.1948540	
ANTA RF	0.1934390	0.0094240	0.0054431	0.1785719	
AURIYA GF	1.5536554	0.5996676	0.3450927	0.6088951	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF	0.1175594	0.0051652	0.0029832	0.1094109	
BAIRASIUL	2.4764685	1.0876650	0.6290230	0.7597805	
CHAMERAHEP	14.5260414	6.3798374	3.6896145	4.4565895	
CHAMERA-II HEP	16.1150366	7.0777241	4.0932193	4.9440932	
CHAMERA-III HEP	9.9805735	4.3834679	2.5350657	3.0620399	
DADRI GF	1.1547402	0.4096968	0.2705605	0.4744828	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.2381276	0.0126375	0.0073050	0.2181850	
DADRI TPS	275.4244050	189.7568141	35.1833751	4.2682593	46.2159566
DADRI-II TPS	429.0077311	313.8420999	110.9733240	4.1923072	
DHAULIGANGA	11.6319668	5.1087598	2.9545196	3.5686874	
DULAHSTI HEP	28.1111117	12.3464003	7.1402224	8.6244891	
JHAJJAR	284.0550344	4.2735421	28.6577399	251.1237524	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	6.2016929	4.2990135	0.0000000	1.9026794	
NAPP	31.0370209	21.5148629	0.0000000	9.5221580	
NAPTHA JHAKRI*	43.1905193	18.9692761	10.9703919	13.2508513	
RAPP C	31.2412006	13.7211353	7.9352650	9.5848003	
RIHAND STPS	56.1455988	38.0850020	0.0000000	18.0605968	
RIHAND-II STPS	87.3444914	37.8674107	22.3609987	27.1160820	
RIHAND-III STPS	44.2965872	25.6620505	18.6345367	0.0000000	
SEWA-II HEP	3.6036078	1.5827045	0.9153164	1.1055869	
SINGRAULI	95.3468587	17.8060565	47.7659839	29.7748183	
SALAL HEP	19.4955715	14.5436963	4.9518752	0.0000000	
TEHRI HEP	12.1689451	8.4355127	0.0000000	3.7334324	
TANAKPUR	6.5401267	2.8724236	1.6611922	2.0065109	
UNCHAHAAR-I	14.5026177	6.1301330	3.8517660	4.5207187	
UNCHAHAAR-II	26.7274487	11.5538212	7.0904368	8.0831906	
UNCHAHAAR-III	18.5655610	8.0255761	4.9251965	5.6147884	
URI HEP	13.7525280	6.0401103	3.4931421	4.2192756	
URI -II HEP	10.3599433	4.5500871	2.6314256	3.1784306	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	5.4421170	2.3901778	1.3822977	1.6696415	
FARAKA	11.9717830	4.9066110	3.2432236	3.8219484	
KAHALGAON-I	29.1774200	11.8994962	7.9065688	9.3713550	
KAHALGAON-II	84.2956530	34.6095391	22.6770454	27.0090685	
SASAN	280.8793130	41.3408572	196.3924464	43.1460094	
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI HYDRO	0.0000000	0.0000000	0.0000000	0.0000000	

All Hydro stns, Nuclear Stns & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	186.189728	80.117196	48.078632	57.993900		
DVC(LT-3) at Ex-NR State periphery	183.881893	79.124137	47.482694	57.275062		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	43.033000	18.711477	10.978957	13.342565		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	42.4952175	18.47764053	10.8417536	13.17582336		
DVC(MEJIA7)(LT-8) at NR periphery	2.474892		2.4748920			
DVC(MEJIA7)(LT-8) at NR State periphery	2.446582		2.4465820			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	52.601925			52.6019250		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	51.326685			51.3266850		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	161.799335			161.7993350		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	159.798760			159.7987600		
TOWMCL	4.3840000			4.3840000		
JITPL MT20 at Ex-NR periphery	3.3666350					3.3666350
JITPL MT20 at Ex-NR State periphery	3.3247300					3.3247300
Himachal(LT-59) at Ex-NR periphery	3.7018380			3.7018380		
Himachal(LT-59) at Ex-NR state periphery	3.5836220			3.5836220		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	2.1789270	2.1789270				
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR State periphery	2.1789720	2.1789720				
SECI	8.3643980	2.800945	2.792965	2.770488		

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{IC} \times (100 - AUX_n) \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	1	04.10.2018	15:30	04.10.2018	16:30
		11.10.2018	7:15	11.10.2018	8:00
		29.10.2018	9:00	29.10.2018	12:00
	4	04.10.2018	16:30	04.10.2018	19:30
		05.10.2018	11:30	05.10.2018	0:00
		05.10.2018	13:15	05.10.2018	0:00
	6	04.10.2018	16:30	04.10.2018	19:30
		04.10.2018	22:15	04.10.2018	0:00
		05.10.2018	11:30	05.10.2018	0:00
		29.10.2018	9:00	29.10.2018	9:45
PPCL	2	04.10.2018	15:41	04.10.2018	16:51
		05.10.2018	12:20	05.10.2018	12:51
Bawana	1	01.10.2018	12:51	01.10.2018	17:04
	3	23.10.2018	10:49	23.10.2018	19:06
	4	01.10.2018	12:51	01.10.2018	17:04
		03.10.2018	19:44	03.10.2018	20:28
	23.10.2018	10:49	23.10.2018	19:06	
	23.10.2018	20:24	23.10.2018	21:44	
	30.10.2018	14:58	30.10.2018	16:46	

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Oct'18	11.986100

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
Oct'18	4.438393	1.137560	2.174812	0.928512	0.167327	0.030181

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Oct'18	8.3917956	3.508610	2.005639	2.450404	0.427142

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Format-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. (BanarSangam Hydro Project)	0.953040	From 01.10.2018 to 31.10.2018 under OA ISOA/0267/R11/08	1.30	From 01.07.18 to 31.10.2018
2	Fortis Hospotel Limited/TPDDL	Nagaland			0.60	From 01.07.2018 to 31.03.2019.
3	Max Super Sp. Hosp. West Block/BRPL	Baragarh Hydro Power (H.P)	0.401760	From 01.10.2018 to 27.10.2018 under OA ISOA/0356R/03	0.60	From 02.08.2018 to 27.10.2018
4	DLF Mall Saket New Delhi/BRPL	Mizoram SEB	1.422700	From 01.10.2018 to 31.10.2018 under OA ISOA/0339/R3/83	2.88	27.07.2018 to 31.10.2018
5	DLF Promenade Ltd./BRPL	Mizoram SEB	1.015510	From 01.09.2018 to 30.09.2018 under OA ISOA/0338/R2/73	2.11	From 27.07.2018 to 31.10.2018
6	Lodhi Property/BRPL	HPSEB	0.810960	From 01.10.2018 to 31.10.2018 under OA ISOA/0309/R6/07	1.06	From 01.09.2018 to 31.10.2018.
7	Max Healthcare Institute Limited/TPDDL	Mizoram SEB	0.188160	From 16.10.2018 to 31.10.2018 under OA ISOA/0381/01	0.75	From 01.10.2018 to 31.03.2019
8	Avdhut Swami Metal Works/BYPL	Yogendra Power Ltd. (BanarSangam Hydro Project)	0.819160	From 01.10.2018 to 31.10.2018 under OA ISOA/0374/03	1.90	From 22.08.2018 to 31.03.2019
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp_Ltd/BRPL	Mizoram SEB	1.223360	From 06.10.2018 to 31.10.2018 under OA ISOA/0379/01	3.00	From 01.10.2018 to 31.12.2018.
10	Vodafone Mobile Service/BRPL	HPSEB	0.364560	From 01.10.2018 to 31.10.2018 under OA ISOA/0351/R2/05	0.48	From 01.10.2018 to 31.10.2018.
11	Max Balaji/BYPL	Sandhya Hydro Power Proj. (H.P)	0.735075	From 01.10.2018 to 31.10.2018 under OA ISOA/0301/11	0.96	From 01.04.2018 to 31.03.2019.
12	Batra Hospital/BRPL	HPSEB	0.513360	From 01.10.2018 to 31.10.2018 under OA ISOA/0311/R5/06	0.67	From 01.10.2018 to 31.10.2018
13	Oberio Maiden/TPDDL					
14	Jackson Developer/TPDDL	HPSEB	0.587760	From 01.10.2018 to 31.10.2018 under OA ISOA/0316/R2/07	1.00	From 16.06.2018 to 31.10.2018

Note: * transactions curtailed/not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
15	Gujarmal Modi Hosp/BRPL	Sandhya Hydro Power Proj. (H.P)	0.438075	From 01.10.2018 to 31.10.2018 under OA ISOA/0305/11	0.57	From 16.04.2018 to 31.03.2019
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	HPSEBL	0.587760	From 01.10.2018 to 31.10.2018 under OA ISOA/0308/R6/08	0.76	From 01.10.2018 to 31.10.2018
18	Escort Heart/BRPL					
19	Devki_Devi_Foundation /BRPL	Sandhya Hydro Power Proj. (H.P)	0.735075	From 01.10.2018 to 31.10.2018 under OA ISOA/0302/11	0.95	From 16.04.2018 to 31.03.2019
20	Asian Hotel/BRPL	Sandhya Hydro Power Proj. (H.P)	1.232550	From 01.10.2018 to 31.10.2018 under OA ISOA/0304/11	1.60	From 16.04.2018 to 31.03.2019
21	Wave Hospitality Pvt Ltd./BRPL	HPSEB	0.364560	From 01.10.2018 to 31.10.2018 under OA ISOA/0348/R4/07	0.48	From 16.06.2018 to 31.10.2018.
22	Sheraton/BRPL	TOWMCL			0.34	From 07.09.2018 to 31.12.2018
23	DIAL/BRPL	HPSEBL	3.785280	From 01.10.2018 to 31.10.2018 under OA ISOA/0337/11	5.00	From 18.04.2018 to 31.03.2019
24	Shiva Alloys Pvt. Ltd./TPDDL	Yogendra Power Ltd. (BanarSangam Hydro Project)	0.760820	From 01.10.18 to 31.10.18 under OA ISOA/0243/R13/12/378/01* & ISOA/378/02	1.1(NR)	From 08.09.2018 to 09.10.18 & 16.10.18
25	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)	0.586575	From 01.10.2018 to 31.10.2018 under OA ISOA/0306/06	0.76	From 25.04.2018 to 31.03.2019
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL					
27	Select City Walk/BRPL	Mizoram SBE	1.632890	From 01.10.2018 to 31.10.2018 under OA ISOA/0307/R3/121	3.90	From 01.10.2018 to 31.10.2018
28	Rajiv Gandhi Cancer Inst./TPDDL	HPSEB	0.662160	From 01.10.2018 to 31.10.2018 under OA ISOA/0335/07	1.00	From 16.04.2018 to 31.03.2019

Note: * transactions curtailed/not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
29	Bird Hosp/BRPL	HPSEB	0.223200	From 01.10.2018 to 31.10.2018 under OA ISOA/347/R3/05	0.29	From 01.10.2018 to 31.10.2018
30	Bird Airport Hotel pvt.Ltd/BRPL	HPSEB	0.364560	From 01.10.2018 to 31.10.2018 under OA ISOA/346/R4/06	0.48	From 01.10.2018 to 31.10.2018
31	Amazon/BRPL					
32	Tirupati Bldg/BRPL					
33	Today Hotels/BRPL	HPSEBL	0.364560	From 01.10.2018 to 31.10.2018 under OA ISOA/0350/R3/05	0.48	From 01.10.2018 to 31.10.2018.
34	Caddie Hotels/BRPL	Mizoram SEB	0.758880	From 01.10.2018 to 31.10.2018 under ISOA/0322/R/100	1.00	From 25.04.2018 to 31.10.2018
35	Indian Spinal Injuries Centre/BRPL					
36	Aria/BRPL	HPSEB	1.026720	From 01.10.2018 to 31.10.2018 under OA ISOA/0310/R6/08	1.34	From 01.10.2018 to 31.10.2018.
37	Rajan Dhall/BRPL					
38	DLF Emporio/BRPL	Mizoram SEB	0.599140	From 01.10.2018 to 31.10.2018 under OA ISOA/0340/R3/04	1.24	From 01.10.2018 to 31.10.2018
39	Divine Infracon Pvt.Ltd./BRPL					
40	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	HPSEBL	0.410160	From 01.10.2018 to 31.10.2018 under OA ISOA/0345/R/07	0.60	From 16.06.2018 to 31.10.2018
41	Pride Plaza Hotels Pvt. Ltd./BRPL	Baragarh Hydro Power (H.P)	0.330480	From 01.10.2018 to 28.10.2018 under OA ISOA/0360/02	0.50	From 21.08.2018 to 28.10.2018
42	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.772200	From 01.10.2018 to 31.10.2018 under OA ISOA/0300/11	1.00	From 16.04.2018 to 31.03.2019
43	Lakshimpat Singhania Medical/BRPL					

Note: * transactions curtailed/not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
44	Unison Hotels (Grand Hotel)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.749925	From 01.10.2018 to 31.10.2018 under OA ISOA/0303/06	0.97	From 16.04.2018 to 31.03.2019
45	Eros Resorts & Hotels(Eros Group)/BYPL	HPSEBL	0.364560	From 01.10.2018 to 31.10.2018 under OA ISOA/0363/R/05	0.60	From 01.07.2018 to 31.10.2018
46	Bharti Airtel Ltd.(Located-224, Okhla)/BRPL	Brenwar small Hydro Electric Project (J&K)			0.30	From 29.10.18 to 31.12.18
47	Nehru Place Hotels Pvt.Ltd./BRPL	Nagaland			0.40	From 09.08.2018 to 31.10.2018

Note: * transactions curtailed/not approved by RLDC

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Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	0.0000000	-103.5639400
	BYPL	0.0000000	-139.1752250
	TPDDL	0.7521825	-164.6988100
	NDMC	1.6025775	-26.3639125
	MES	0.0000000	0.0000000
	Total		2.3547600
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.